

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>12,100</b>	--	--	<b>159,751</b>	<b>2,652</b>	<b>132,600</b>	<b>-77</b>	<b>294,998</b>	<b>12,182</b>	<b>0</b>	<b>10,241</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>47,830</b>	<b>-166</b>	<b>12,323</b>	<b>11,000</b>	<b>12,014</b>	--	<b>2,487</b>	<b>5,489</b>	<b>6,054</b>	<b>68,971</b>	<b>7,918</b>
Pentanes Plus	5,711	-166	--	3	--	--	34	3	1,167	4,344	125
Liquefied Petroleum Gases	42,119	--	12,323	10,997	12,014	--	2,453	5,486	4,887	64,627	7,793
Ethane/Ethylene	12,644	--	109	--	-12,457	--	47	--	--	249	74
Propane/Propylene	20,291	--	10,077	10,137	24,451	--	1,590	--	2,880	60,486	5,687
Normal Butane/Butylene	6,128	--	2,308	247	--	--	725	2,816	2,006	3,136	1,752
Isobutane/Isobutylene	3,056	--	-171	613	20	--	91	2,670	--	757	280
<b>Other Liquids</b>	--	<b>7,507</b>	--	<b>152,905</b>	<b>456,073</b>	<b>67,968</b>	<b>-2,148</b>	<b>683,695</b>	<b>3,529</b>	<b>-622</b>	<b>62,826</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	7,532	--	3,301	84,116	-1,931	1,224	90,752	1,042	0	7,834
Hydrogen	--	--	--	--	--	1,184	--	1,184	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	11	--	--	11	0	--
Renewable Fuels (including Fuel Ethanol)	--	7,532	--	3,301	84,116	-3,126	1,224	89,568	1,031	0	7,834
Fuel Ethanol <sup>6</sup>	--	6,471	--	1,051	82,464	-394	1,667	86,910	1,015	0	6,914
Renewable Fuels Except Fuel Ethanol	--	1,061	--	2,250	1,653	-2,732	-443	2,658	17	0	920
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	16,636	-79	--	744	15,519	916	-622	4,934
Motor Gasoline Blend. Comp. (MGBC)	--	-25	--	132,968	372,036	69,899	-4,116	577,424	1,570	0	50,058
Reformulated	--	--	--	35,559	78,491	26,236	-4,259	144,535	10	0	14,943
Conventional	--	-25	--	97,409	293,545	43,664	143	432,889	1,561	0	35,115
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>985,672</b>	<b>107,756</b>	<b>430,658</b>	<b>-66,885</b>	<b>4,730</b>	--	<b>40,869</b>	<b>1,411,601</b>	<b>75,305</b>
Finished Motor Gasoline	--	--	811,781	12,880	89,262	-69,505	-1,319	--	658	845,080	5,586
Reformulated	--	--	334,187	--	50	-15,859	1	--	--	318,377	32
Conventional	--	--	477,594	12,880	89,212	-53,645	-1,320	--	658	526,703	5,554
Finished Aviation Gasoline	--	--	--	12	930	--	51	--	--	891	188
Kerosene-Type Jet Fuel	--	--	24,578	18,184	113,529	--	2,253	--	741	153,297	10,668
Kerosene	--	--	1,192	--	--	--	178	--	312	702	1,650
Distillate Fuel Oil <sup>7</sup>	--	--	93,068	48,463	214,842	2,620	5,312	--	19,884	333,797	44,254
15 ppm sulfur and under <sup>8</sup>	--	--	80,375	29,119	181,603	2,620	5,938	--	10,313	277,465	33,293
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	3,020	2,740	607	--	2,385	--	3,551	431	3,043
Greater than 500 ppm sulfur	--	--	9,673	16,604	32,632	--	-3,011	--	6,020	55,900	7,918
Residual Fuel Oil <sup>9</sup>	--	--	15,456	21,461	4,326	--	-1,408	--	10,216	32,435	7,819
Less than 0.31 percent sulfur	--	--	4,107	2,302	-61	--	-125	--	NA	NA	920
0.31 to 1.00 percent sulfur	--	--	1,605	4,256	3,146	--	-793	--	NA	NA	1,708
Greater than 1.00 percent sulfur	--	--	9,744	14,903	1,241	--	-490	--	NA	NA	5,191
Petrochemical Feedstocks	--	--	1,015	84	-28	--	96	--	184	791	165
Naphtha for Petro. Feed. Use	--	--	1,015	56	--	--	96	--	--	791	165
Other Oils for Petro. Feed. Use	--	--	--	28	-28	--	--	--	--	0	--
Special Naphthas	--	--	182	195	--	--	-5	--	419	-37	23
Lubricants	--	--	3,627	1,020	5,010	--	-170	--	1,838	7,989	1,040
Waxes	--	--	-10	838	--	--	-78	--	702	204	104
Petroleum Coke	--	--	8,815	70	--	--	--	--	4,081	4,804	--
Marketable	--	--	2,888	70	--	--	--	--	4,081	-1,123	--
Catalyst	--	--	5,927	--	--	--	--	--	--	5,927	--
Asphalt and Road Oil	--	--	14,041	4,535	2,787	--	-183	--	1,687	19,859	3,779
Still Gas	--	--	11,116	--	--	--	--	--	--	11,116	--
Miscellaneous Products	--	--	811	14	--	--	3	--	148	674	29
<b>Total</b>	<b>59,930</b>	<b>7,341</b>	<b>997,995</b>	<b>431,412</b>	<b>901,397</b>	<b>133,683</b>	<b>4,992</b>	<b>984,182</b>	<b>62,634</b>	<b>1,479,950</b>	<b>156,290</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.